SECOND QUARTER 2005 GROUNDWATER MONITORING REPORT

FRANK'S STOP AND GO 610 WEST OLIVE AVENUE PORTERVILLE, CALIFORNIA

September 8, 2005

Prepared by

Consolidated Testing Laboratories, Inc. 603 East Worth Avenue
Porterville, California 93257

Project Number: 4451-05

Second Quarter 2005 Groundwater Monitoring Report

Frank's Stop and Go 610 West Olive Avenue Porterville, California

The material and data in this report were prepared under the supervision and direction of the undersigned.

Consolidated Testing Laboratories, Inc.

Fred A. Mason Staff Geologist Wayne F. Harris

R.C.E. #15342 Exp. 3/31/07

TABLE OF CONTENTS

1 INTROD	UCTION	1-1
2 SITE EN	VIRONMENTAL HISTORY	2-1
3 ENVIRO	NMENTAL SETTING	3-1
3.1 0	Geography and Geology	3-1
3.2 F	Regional and Local Groundwater Conditions	3-1
4 SCOPE C	OF WORK	4-1
4.1 \$	Soundings	4-1
4.2 (Groundwater Occurrence	4-1
4.3 (Groundwater Sampling	4-2
4.4 I	Laboratory Analysis	4-2
4.5 F	Field and Laboratory Quality Control	4-3
5 FINDING	IS	5-1
5.1 (Groundwater Occurrence	5-1
5.2 (Groundwater Analytical Results	5-2
5.3 I	Field and Laboratory Quality Control Results	5-2
6 CONCLU	JSIONS	6-1
LIMITATI	ONS	
FIGURES		
Figure 1	Vicinity Map	
Figure 2	Site Map	
Figure 3	Groundwater Elevation and Contour Map	
Figure 4	Contaminant Concentration Map	
Figure 5	Composite Hydrograph	

TABLE OF CONTENTS (CONTINUED)

TABLES

Table 1	Monitoring Well Sounding Data
Table 2	Groundwater Sample Analytical Results
Table 3	Construction Details of Active Monitoring Wells

APPENDIX A GROUNDWATER MONITORING WELL

MEASUREMENTS

FIELD SAMPLING DATA SHEETS

CHAIN-OF-CUSTODY RECORD

CERTIFIED ANALYTICAL REPORTS

1 INTRODUCTION

Frank's Stop and Go is owned by Ali and Margarita Rahim. The site is situated within an area of commercial development on the northwest corner of west Olive Avenue and Villa Street in Porterville, Tulare County, California. The subject building is surrounded by concrete and asphalt pavement used for parking and drive-through access. The site location is described as assessors parcel number 252-293-031, and approximately 0.14 acres in the south ½ of the southwest ¼ of the southwest ¼ of section 26, Township 21 South, Range 27 East, Mount Diablo Baseline and Meridian.

2 SITE ENVIRONMENTAL HISTORY

Records indicate that the three UST's removed were operated under Tulare County Division of Environmental Health Services (TCDEHS), permit numbers 5327001, 5327002, and 5327003, issued on July 31, 1996. In 1997 the TCDEHS issued an Unauthorized Leak Report.

<u>November 20, 1997</u>: Underground Tank Testers performed a leak test on the UST's at the site. Test results indicated no detectable leaks.

<u>December 28-29, 1998</u>: The tanks were removed by Franzen-Hill under permit numbers 98-259, 98-260, and 98-261. Soil samples collected by Franzen-Hill during the tank removal revealed gasoline-impacted soil at sampling locations S-2 and S-5.

November 23, 1999: CTL drilled preliminary testhole borings B-1 and B-2 to determine the vertical extent of hydrocarbon contamination in the soil and groundwater. Soil samples were collected at 5-foot depth intervals starting at 20-feet below ground surface to a maximum depth of 32-feet below ground surface. Fractional to minor concentrations of MTBE were detected in the soil samples collected from both borings but no TPH-gasoline or BTEX constituents were detected. No detectable concentrations of gasoline analytes or MTBE were reported from the water sample collected at 30-feet from B-1. The water sample collected from B-2 exhibited significantly elevated concentrations of gasoline analytes and MTBE.

<u>December 15, 1999</u>: The Phase I Preliminary Site Investigation for Petroleum Fuel Constituents in Soil and Groundwater was prepared.

October 20, 2000 and January 12, 2001: Monitoring wells MW-1, MW-2, and MW-3 were installed. Results for the investigation were incorporated in CTL's well completion report dated May 21, 2001.

<u>January 15, 2003</u>: CTL requested the installation of an additional groundwater monitoring well MW-5 to further define the lateral extent of the plume of contamination. The TCDEHS approved installation of MW-5.

April 22, 2003: CTL submitted the Well Completion Report, Groundwater Monitoring Results and Soil Vapor Extraction Pilot Study to the TCDEHS for review.

<u>June 16, 2003</u>: The TCDEHS approved the well completion report and CTL's recommendations to use an electric catalytic oxidizer presented in a report titled *Well Completion Report*, Groundwater Monitoring Results and Soil Vapor Extraction Pilot Study for the 2nd Quarter – 2003 dated April 22, 2003.

November 6, 2003: CTL submitted a *Groundwater Monitoring Report* to the TCDEHS dated October 23, 2003.

April 7, 2004: CTL submitted the Fourth Quarter 2003 Groundwater Monitoring Report to the TCDEHS dated March 5, 2004.

July 25, 2004: CTL submitted the Second Quarter 2004 Groundwater Monitoring Report to the TCDEHS dated July 23, 2004.

August 11, 2004: TCDEHS concurred with CTL's recommendations to install monitoring well MW-6.

<u>December 8, 2004</u>: CTL installed monitoring well MW-6 near the southwest corner of the convenience store building in the sidewalk.

<u>January 17, 2005</u>: CTL submitted the *Fourth Quarter 2004 Groundwater Monitoring Report* to the TCDEHS dated January 17, 2005.

<u>February 1, 2005</u>: TCDEHS reviewed and concurred with the January 17, 2005 quarterly report. Advise the county concerning progress of the thermal/catalytic oxidizer installation. Continue quarterly groundwater monitoring.

May 27, 2005: In correspondence from CTL to the TCDEHS, notification was made that the Soil Vapor Extraction (SVE) system was planned to be changed to a Granular Activated Carbon Adsorption (GAC) method. The remediation site was reconstructed during June and July of 2005 allowing for the operation of the GAC system.

<u>July 19, 2005</u>: The San Joaquin Valley Air Pollution Control District issued a modification to the existing Authority to Construct allowing the change in the SVE system to GAC.

3.1 Geography and Geology

The City of Porterville is located near the southeastern boundary of the Great Valley Geomorphic Province immediately adjacent to the Sierra Nevada Mountain Range. The Great Valley is a geosyncline filled with downwarped sediments tens of thousands of feet deep. The northwest trending Great Valley extends from the San Emigdio Mountains south of Bakersfield to Redding in the north. To the east, the valley is bound by the Sierra Nevada Mountains and to the west by the Coast Ranges. The Great Valley is approximately 90-miles across at its widest point.

The City of Porterville is situated approximately four-miles west of the Sierra Nevada Mountain Range along the alluvial plain of the Great Valley. Frank's Stop and Go property is situated on an elevated portion of the outwash alluvial fan where the Tule River exits the Sierra Nevada foothills. The elevation at the property is approximately 445-feet above mean sea level; the topography is gently sloping to relatively flat. The surficial materials underlying the asphalt and concrete cover consist of alluvial deposits of moderately consolidated sand, gravel, and occasional horizons of silt and clay.

3.2 Regional and Local Groundwater Conditions

Groundwater occurs under both confined and unconfined conditions in the San Joaquin Valley. The degree of confinement varies widely because of the heterogeneity of the continental deposits. The body of fresh groundwater in the San Joaquin Valley is principally contained in unconsolidated continental deposits. These deposits are of Pliocene to Holocene Age (7-million to 11-thousand years before present time) and extend to depths ranging from less than 100 feet to more than 3500 feet. Along the eastern boundary of the valley at shallow depths, the base of fresh groundwater occurs in more consolidated marine and continental sedimentary rocks of Tertiary Age (1.8 to 65-million years before present time).

4 SCOPE OF WORK

The activities associated with the second quarter 2005 groundwater monitoring program at the site consisted of: 1) Conducting groundwater level measurements from site monitoring wells (Figure 2); 2) Collecting and analyzing groundwater samples from the site monitoring wells; 3) Evaluating analytical laboratory data; and 4) Preparing this groundwater monitoring report. Sampling for the second quarter 2005 monitoring event was conducted on May 31, 2005.

4.1 Soundings

The depth to groundwater level in monitoring wells MW-1, MW-2, MW-3, MW-4, MW-5, and MW-6 was measured from the top of wellhead casing. The average depth was 29.84 feet (Table 1). The level rose by 4.27 feet since the February 21, 2005 monitoring event.

4.2 Groundwater Occurrence

The occurrence of groundwater beneath the site was assessed from water level measurements of site groundwater monitoring wells obtained on May 31, 2005, prior to purging or sampling any of these wells (Appendix A). Water level measurements were obtained with the use of a Solinst[®] interface meter, which is an electronic water level meter that is accurate to the nearest 0.01 of a foot, and is also capable of providing accurate floating petroleum hydrocarbon product level and thickness measurements. Groundwater level measurement data were used to evaluate the occurrence of groundwater beneath the site; and to determine the hydraulic gradient, seepage velocity and apparent groundwater flow direction beneath the site. The average elevation of groundwater beneath the site during the second quarter sampling event was 414.89 feet above mean sea level.

4.3 Groundwater Sampling

All site monitoring wells were sampled for constituents of concern. Prior to sampling, the monitoring wells were purged of at least three well casing volumes of water before collection of groundwater samples. Monitoring wells were purged with a Proactive Low

Flow Monsoon® water pump until field parameters consisting of pH, electrical conductivity (EC), temperature, and turbidity had stabilized. The purging pump was cleaned with Tri-sodium phosphate between each well purging. Field notes for purging and sampling of site monitoring wells are presented in Appendix A.

Casing volumes for the monitoring wells were calculated based on the well diameter, well sounding depth, and groundwater level measurements obtained before purging. After purging, the monitoring wells were sampled with the use of a dedicated Teflon bailer attached to a new nylon string. The bailer was triple-rinsed with tri-sodium phosphate between each sampling event.

The collected samples were placed directly into appropriate sample bottles that were provided by the analytical laboratory. All sample bottles were labeled with the project ID, well number, date, time, and technician's name, and placed in an ice chest cooled with frozen gel packs to maintain the samples at a temperature of approximately 4° C. Following collection, the samples were delivered under chain-of-custody procedures to Castle Analytical Laboratory, which is accredited by the ELAP accreditation program of the California Department of Toxic Substances Control (DTSC).

4.4 Laboratory Analyses

Groundwater samples were transported to Castle Analytical Laboratory and were analyzed for total petroleum hydrocarbons as gasoline (TPH-G) by U.S. Environmental Protection Agency (U. S. EPA) Method 8015B after preparing the samples by U. S. EPA Method 5030; benzene, toluene, ethylbenzene, xylenes (BTEX) and methyl tert-butyl ether (MTBE) by U. S. EPA Method 8020 after preparing the samples by U. S. EPA Method 5030 (Appendix A). If MTBE was detected by U. S. EPA Method 8020, its presence in a sample was confirmed with the use of U. S. EPA Method 8260 (Appendix A).

4.5 Field and Laboratory Quality Control

Analysis of a travel blank and laboratory method blanks, and laboratory spikes were conducted as part of a quality control (QC) program designed to monitor the accuracy and

precision of the sample handling and laboratory procedures. The travel blank and
laboratory QC results were evaluated to assess the acceptability of analytical data, and are
included with the certified analytical reports in Appendix A.
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This section of the report presents the findings of the groundwater sampling activities conducted at the site during the current reporting period.

5.1 Groundwater Occurrence

Depth to groundwater level measurements obtained on May 31, 2005 from site monitoring wells was converted to groundwater elevations with respect to mean sea level as shown on Table 1. The lowest and highest groundwater elevation was measured in monitoring wells MW-5 and MW-1 at 414.35 feet and 415.13 feet, respectively. While field measurements indicate the elevation of MW-6 to be at 416.09, this reading is inconsistent with the historical readings and the relationship of other readings on site. The measurement was believed to have been misread by an inexperienced technician who was in training. The data derived from the MW-6 measurement was not included in the groundwater flow direction and gradient calculations. Groundwater elevation data from site monitoring wells were used to construct a groundwater level contour map to assess the groundwater flow direction and gradient during the current reporting period (Figure 3). Evaluation of the groundwater contour map indicates that on May 31, 2005, groundwater beneath the site was flowing approximately North 88° West with an average hydraulic gradient of approximately 0.007-feet/foot.

The groundwater flow velocity was calculated using Darcy's Law:

 $v = Ki/n_e$

Where:

v = groundwater velocity

K = hydraulic conductivity

i = hydraulic gradient

 n_e = effective porosity

Using an estimated hydraulic conductivity value of 1 x 10⁻⁴ centimeters per second (cm/sec) for the type of water bearing formations found at the site which consist of

interbedded layers of silt, sandy silt, and very fine to medium grained silty sand (Fetter, 1980)¹; a hydraulic gradient of 0.007-feet/feet obtained from Figure 3, and an effective porosity of 0.15, as suggested by the U. S. EPA for silty material (U. S. EPA, 1986)²; a groundwater flow velocity of approximately 4.81-ft/yr was calculated for groundwater flowing beneath the site. The relatively slow natural movement of groundwater beneath the site is due to the hydraulic characteristics of subsurface materials and the very flat groundwater gradient observed at the site.

Depth to groundwater data obtained from the site has also been used to prepare a composite hydrograph (Figure 5). The hydrograph indicates an overall groundwater elevation increase in all monitoring wells since the January 16, 2001 sampling event.

5.2 Groundwater Analytical Results

The samples collected from the six groundwater monitoring wells were analyzed for the constituents of concern as outlined in subsection 4.4 of this report. No detectable levels of the constituents were found in any of the samples.

5.3 Field and Laboratory Quality Control (QC) Results

Results of the laboratory quality control evaluation indicate that:

All analyses and extractions took place within holding time requirements.

Surrogate sample recoveries were within acceptable limits.

Fetter, C.W. Jr. 1980. Applied Hydrogeology, Charles E. Merrill Publishing Co.

U. S. EPA. 1986. Criteria For Identifying Areas of Vulnerable Hydrogeology Under RCRA, Guidance Manual for Hazardous Waste Land Treatment, Storage and Disposal Facilities.

6 CONCLUSIONS

MTBE, TPH-g, and BTEX were not detected in water samples from any of the monitoring wells for the May 31, 2005 sampling event. The average groundwater elevation has risen since measurements began in site monitoring wells, including a rise of nearly three and a half feet during the last quarter. The average groundwater elevation is approximately .86 feet above that measured when groundwater monitoring activities began in January 2001. The last detected readings of hydrocarbon contaminants in the site monitoring well samples were recorded during the second quarter of 2004.

7 RECOMMENDATIONS

Based on the analytical results of four consecutive quarters of non-detect readings for hydrocarbon constituents, CTL recommends that groundwater sampling in all monitoring wells continue on a quarterly basis for the next monitoring event and semi-annually thereafter. Groundwater monitoring should continue during the operation of the Granular Activated Carbon Adsorption soil vapor extraction system. If all monitoring well samples continue to result in non-detect results, and the soil vapor extraction system results in successful soil contamination mitigation, site closure will be requested.

LIMITATIONS

The services described in this report were performed consistent with generally accepted professional consulting principles and practices. No other warranty, express or implied, is made. These services were performed consistent with our agreement with our client. This report is solely for the use and information of our client unless otherwise noted. Any reliance on this report by a fourth party is at such party's sole risk.

Opinions and recommendations contained in this report apply to conditions existing when services were performed and are intended only for the client, purposes, locations, time frames, and project parameters indicated. We are not responsible for the impacts of any changes in environmental standards, practices, or regulations subsequent to performance of services. We do not warrant the accuracy of information supplied by others, or the use of segregated portions of this report.

The purpose of a geologic/hydrogeologic study is to reasonably characterize existing site conditions based on the geology/hydrogeology of the area. In performing such a study, it is understood that a balance must be struck between a reasonable inquiry into the site conditions and an exhaustive analysis of each conceivable environmental characteristic. The following paragraphs discuss the assumptions and parameters under which such an opinion is rendered.

No investigation is thorough enough to describe all geologic/hydrogeologic conditions of interest at a given site. If conditions have not been identified during the study, such a finding should not therefore be construed as a guarantee of the absence of such conditions at the site, but rather as the result of the services performed within the scope, limitations, and cost of the work performed.

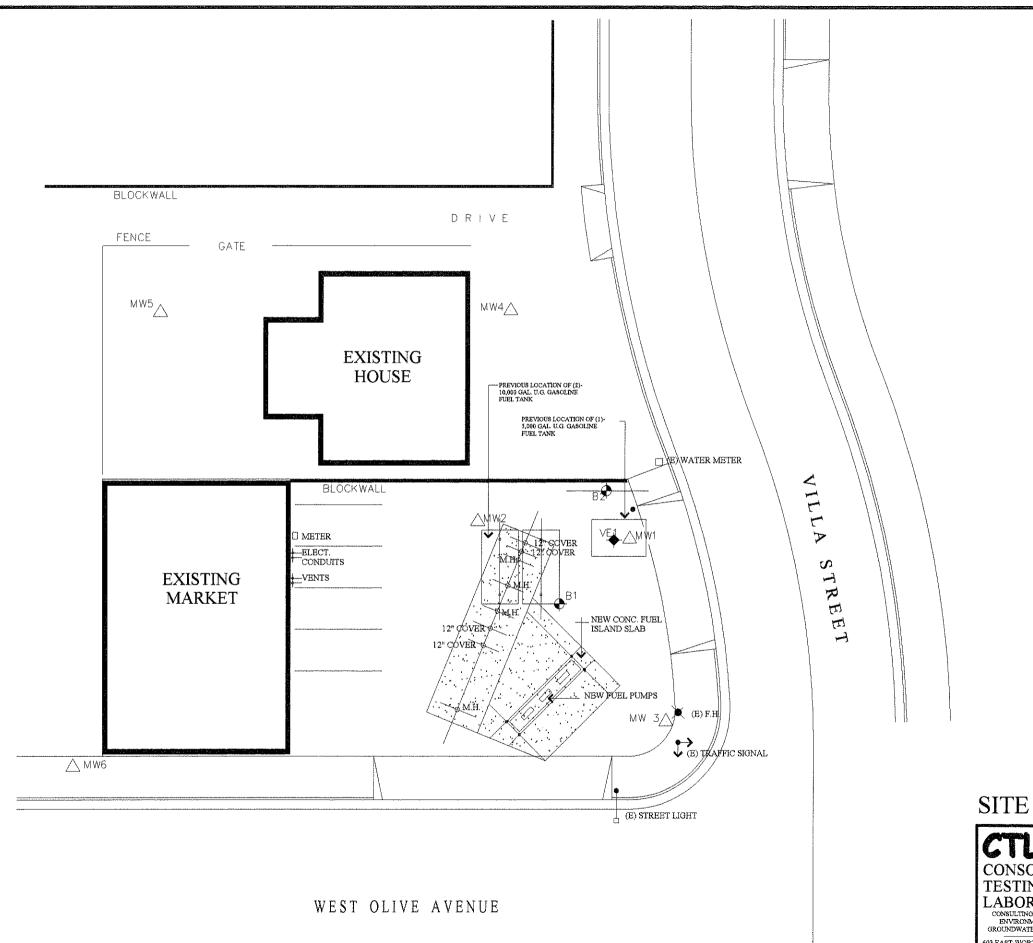
We are unable to report on or accurately predict events that may change the site conditions after the described services are performed, whether occurring naturally or caused by external forces. We assume no responsibility for conditions we were not authorized to evaluate, or conditions not generally recognized as predictable when services were performed.

Geologic/hydrogeologic conditions may exist at the site that cannot be identified solely by visual observation. Where subsurface exploratory work was performed, our professional opinions are based in part on interpretation of data from discrete sampling locations that may not represent actual conditions at unsampled locations.

FIGURES



Figure 1. Vicinity Map: Frank's Stop and Go Market, 610 West Olive Avenue, Porterville, California.



NOTES

 MW4, MW5, AND MW6 LOCATED OFFSITE ON ADJACENT PROPERTIES

LEGEND

MW4\(\sumeq\) LOCATION OF GROUNDWATER MONITORING WELLS INSTALLED 10-20-00, 1-12-01, 1-21-03 AND 1-22-03, AND 12-08-04

APPROXIMATE LOCATION OF TESTHOLE BORINGS DRILLED 11-23-99

LOCATION OF VAPOR EXTRACTION WELL INSTALLED 1-21-03



1"=20

SITE MAP

CTL CONSOLIDATED TESTING LABORATORIES CONSULTING IN GEOLOGY AND CONSULTING IN GEOLOGY AND

CONSULTING IN GEOLOGY AND ENVIRONMENTAL SCIENCE GROUNDWATER INVESTIGATIONS

603 EAST WORTH AVENUE PORTERVILLE, CALIFORNIA 93257 TELEPHONE: 1.559.781.0571 FACSIMILE: 1.559.782.8389

FRANK'S STOP & GO

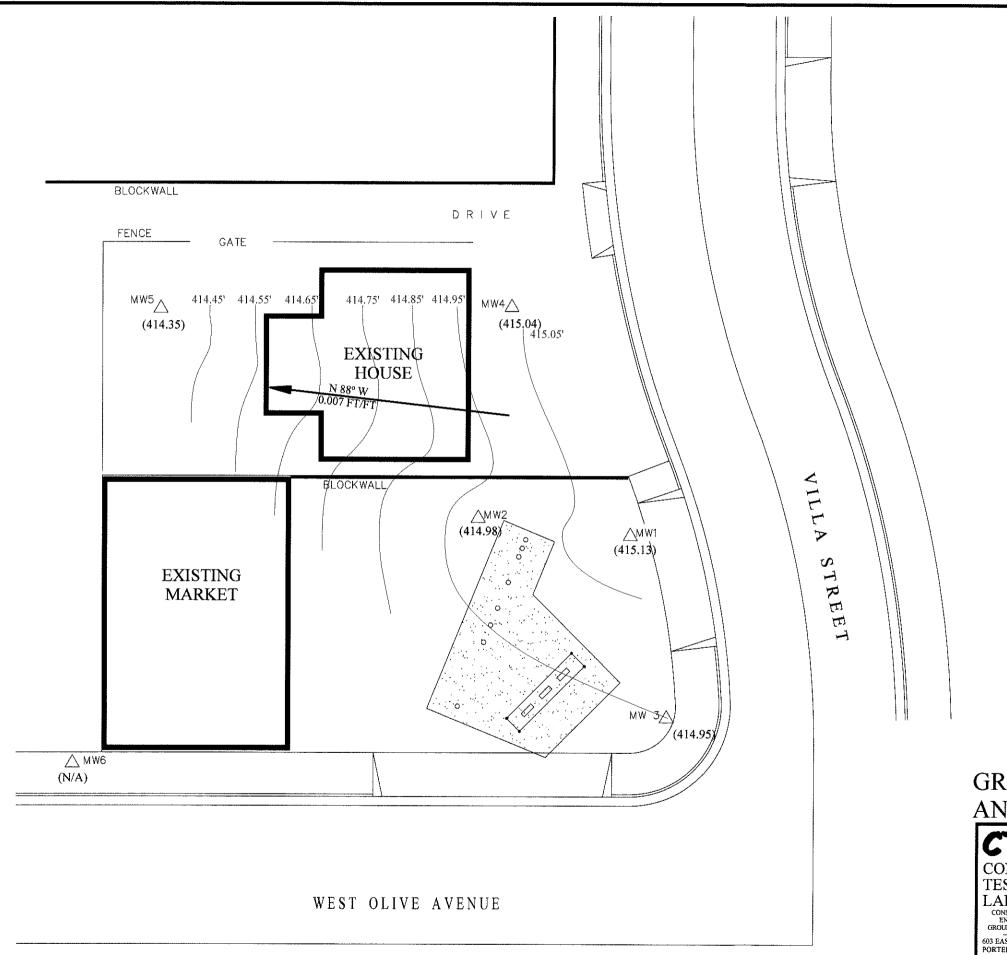
610 WEST OLIVE AVENUE PORTERVILLE, CALIFORNIA 93257 DRAWN BY: BMG

DATE: 8/23/05

REVISED:

SCALE: 1" = 20'

FIGURE 2



NOTES

 MW4, MW5, AND MW6 LOCATED OFFSITE ON ADJACENT PROPERTIES

LEGEND

MW4\(\sigma\) LOCATION OF GROUNDWATER MONITORING WELLS INSTALLED 10-20-00, 1-12-01, 1-21-03 AND 1-22-03, AND 12-08-04



LINES OF EQUAL GROUNDWATER ELEVATION



GROUNDWATER FLOW DIRECTION AND GRADIENT

(NA)

READING NOT USED IN GRADIENT AND FLOW DIRECTION CALCULATIONS



1"=20'

GROUNDWATER ELEVATION AND CONTOUR MAP



LABORATORIES
CONSULTING IN GEOLOGY AND
ENVIRONMENTAL SCIENCE
GROUNDWATER INVESTIGATIONS

603 EAST WORTH AVENUE PORTERVILLE, CALIFORNIA 93257 TELEPHONE: 1.559.781.0571 FACSIMILE: 1.559.782.8389

CONSOLIDATED FRANK'S STOP & GO

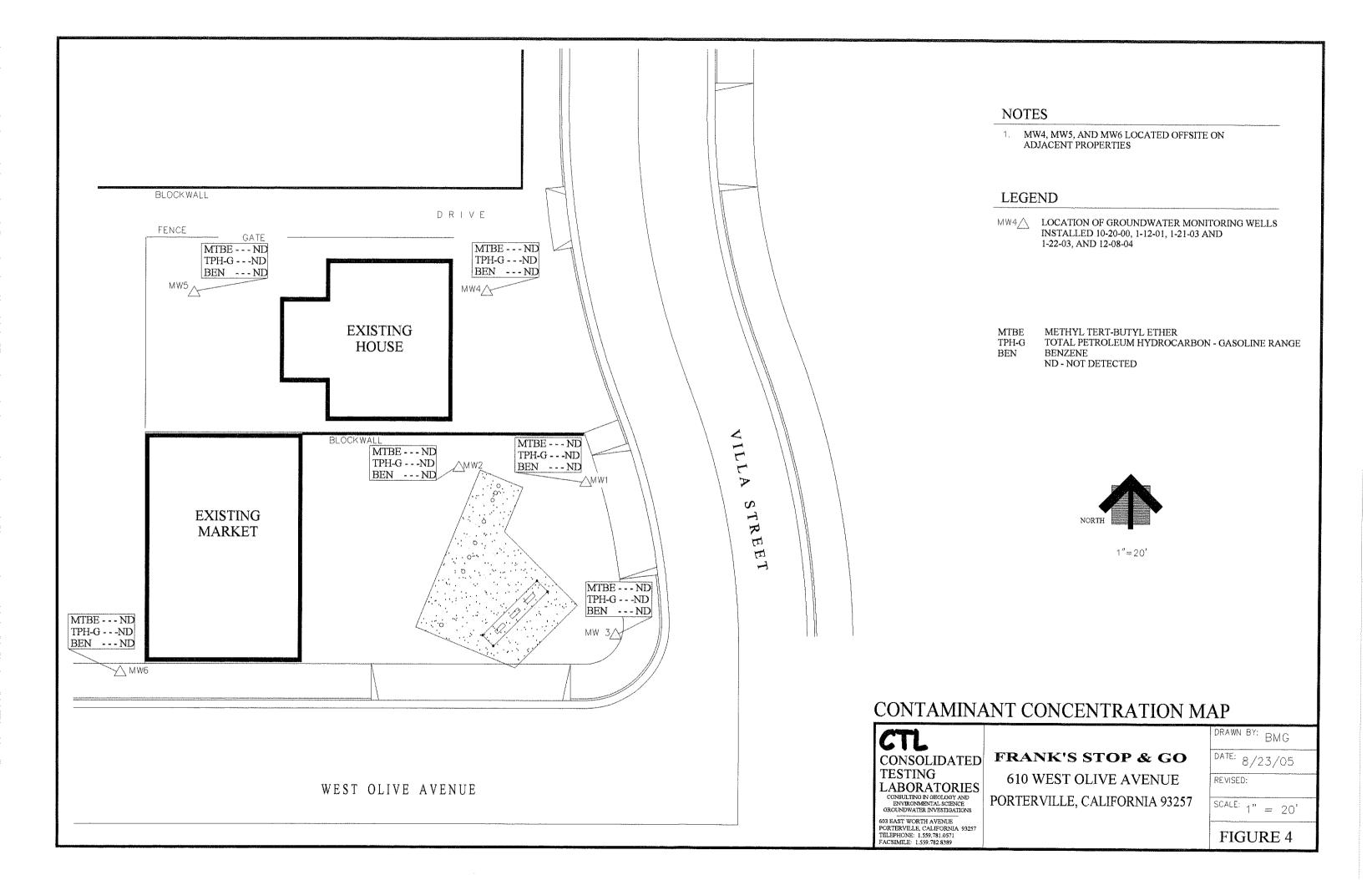
610 WEST OLIVE AVENUE PORTERVILLE, CALIFORNIA 93257 DRAWN BY: BMG

DATE: 8/23/05

REVISED:

SCALE: 1" = 20'

FIGURE 3



MW-3 ___M___ → MW-4 -*- MW-5 SOLEN Sough *Onon FO OBS *Oyn to Ten to Jen to ver Figure 5. Composite Hydrograph CONON CO Frank's Stop & Go EO In COTEN Date co.jen Couler COTON CO DOS COM CO SEN CO. SO. SO. Couler Conon Loudes 10 m To Ton 10 Jen Louis 409.0 408.0 413.0 412.5 412.0 410.5 410.0 409.5 408.5 413.5 411.5 411.0 414.5 414.0 418.0 417.5 417.0 416.5 416.0 415.5 415.0 Groundwater Elevation (ft. AMSL)

TABLES

TABLE 1 MONITORING WELL SOUNDING DATA

Frank's Stop and Go 610 West Olive Avenue Porterville, California 93257

Well Number	Date Sounded	Depth to Water (Feet)	Relative Casing-Top Elevation (Ft AMSL)	Relative Water Table (Ft AMSL)	Flow Direction @ Gradient (ft/ft)
MW-1	1/16/2001	30.39	444.63	414.24	N77°W @ 0.0065
MW-1	2/6/2003	31.98	444.63	412.65	N77°W@0.007
MW-1	9/9/2003	33.25	444.63	411.38	S74°W@0.013
MW-1	1/6/2004	31.92	444.63	412.71	N87°W@0.036
MW-1	4/19/2004	32.87	444.63	411.76	S75°W@0.014
MW-1	7/28/2004	33.85	444.63	410.78	S76°W@0.012
MW-1	11/17/2004	34.90	444.63	409.73	S69°W@0.012
MW-1	2/21/2005	33.85	444.63	410.78	N69°W@0.007
MW-1	5/31/2005	29.50	444.63	415.13	N88°W@0.007
MW-2	1/16/2001	30.89	445.00	414.11	N77°W @ 0.0065
MW-2	2/6/2003	32.47	445.00	412.53	N77°W@0.007
MW-2	9/9/2003	33.74	445.00	411.26	S74°W@0.013
MW-2	1/6/2004	32.43	445.00	412.57	N87°W@0.036
MW-2	4/19/2004	33.36	445.00	411.64	S75°W@0.014
MW-2	7/28/2004	34.35	445.00	410.65	S76°W@0.012
MW-2	11/17/2004	35.37	445.00	409.63	S69°W@0.012
MW-2	2/21/2005	34.35	445.00	410.65	N69°W@0.007
MW-2	5/31/2005	30.02	445.00	414.98	N88ºW@0.007
MW-3	1/16/2001	30.31	444.65	414.34	N77°W @ 0.0065
MW-3	2/6/2003	31.90	444.65	412.75	N77°W@0.007
MW-3	9/9/2003	33.16	444.65	411.49	S74°W@0.013
MW-3	1/6/2004	31.85	444.65	412.80	N87°W@0.036
MW-3	4/19/2004	32.78	444.65	411.87	S75°W@0.014
MW-3	7/28/2004	33.75	444.65	410.90	S76°W@0.012
MW-3	11/17/2004	34.83	444.65	409.82	S69°W@0.012
MW-3	2/21/2005	33.82	444.65	410.83	N69°W@0.007
MW-3	5/31/2005	29.70	444.65	414.95	N88°W@0.007
,,,,,,,					
MW-4	2/6/2003	32.34	444.99	412.65	N77°W@0.007
MW-4	9/9/2003	33.60	444.99	411.39	S74°W@0.013
MW-4	1/6/2004	32.31	444.99	412.68	N87°W@0.036
MW-4	4/19/2004	33.25	444.99	411.74	S75°W@0.014
MW-4	7/28/2004	34.22	444.99	410.77	S76°W@0.012
MW-4	11/17/2004	35.20	444.99	409.79	S69°W@0.012
MW-4	2/21/2005	34.20	444.99	410.79	N69°W@0.007
MW-4	5/31/2005	29.95	444.99	415.04	N88°W@0.007

TABLE 1 MONITORING WELL SOUNDING DATA

Frank's Stop and Go 610 West Olive Avenue Porterville, California 93257

Well Number	Date Sounded	Depth to Water (Feet)	Relative Casing-Top Elevation (Ft AMSL)	Relative Water Table (Ft AMSL)	Flow Direction @ Gradient (ft/ft)
MW-5	2/6/2003	32.32	444.40	412.08	N77°W@0.007
MW-5	9/9/2003	33.88	444.40	410.52	S74°W@0.013
MW-5	1/6/2004	33.55	444.40	410.85	N87°W@0.036
MW-5	4/19/2004	33.50	444.40	410.90	S75°W@0.014
MW-5	7/28/2004	34.50	444.40	409.90	S76°W@0.012
MW-5	11/17/2004	35.50	444.40	408.90	S69°W@0.012
MW-5	2/21/2005	34.45	444.40	409.95	N69°W@0.007
MW-5	5/31/2005	30.05	444.40	414.35	N88°W@0.007
MW-6 MW-6	2/21/2005 5/31/2005	33.72 28.20	444.29 444.29	410.57 416.09	N69°W@0.007 N88°W@0.007

MW-1 was drilled and completed on October 20, 2000.

MW-2 and MW-3 were drilled and completed on January 12, 2001.

MW-4 was drilled and completed on January 21, 2003.

MW-5 was drilled and completed on January 22, 2003.

MW-6 was drilled and completed on December 8, 2004.

TABLE 2 GROUNDWATER SAMPLE ANALYTICAL RESULTS

Frank's Stop and Go 610 West Olive Avenue Porterville, California 93257

Well Number	Sampling Date	TPH-g EPA 5030 µg/L	MTBE EPA 8020 μg/L	Benzene EPA 8020 μg/L	μg/L	Ethylbenzene EPA 8020 μg/L	μ g/L
		PCL 50.0	PCL 0.5	PCL 0.5	PCL 0.5	PCL 0.5	PCL 0.5
MW-1	1/16/2001	19000.0	ND	ND	ND	300.0	970.0
MW-1	2/6/2003	79.0	ND	ND	ND	1.2	2.8
MW-1	9/9/2003	410.0	ND	ND	ND	2.2	9.9
MW-1	1/6/2004	ND	ND	ND	ND	ND	ND
MW-1	4/19/2004	ND	ND	ND	1.3	0.6	3.8
MW-1	7/28/2004	ND	ND	ND	ND	ND	ND
MW-1	11/17/2004	ND	ND	ND	ND	ND	ND
MW-1	2/21/2005	ND	ND	ND	ND	ND	ND
MW-1	5/31/2005	ND	ND	ND	ND	ND	ND
					• •	ND	2.0
MW-2	1/16/2001	ND	ND	ND	3.3	ND	2.9
MW-2	2/6/2003	ND	ND	ND	ND	ND	ND
MW-2	9/9/2003	ND	ND	ND	ND	ND	ND
MW-2	1/6/2004	ND	ND	ND	ND	ND	0.8
MW-2	4/19/2004	ND	ND	ND	0.9	ND	3.0
MW-2	7/28/2004	ND	ND	ND	ND	ND	ND
MW-2	11/17/2004		ND	ND	ND	ND	ND
MW-2	2/21/2005	ND	ND	ND	ND	ND	ND
MW-2	5/31/2005	ND	ND	ND	ND	ND	ND
			ND	ND	NE	ND	ND
MW-3	1/16/2001	ND	ND	ND	ND		ND ND
MW-3	2/6/2003	ND	ND	ND	ND	ND	ND
MW-3	9/9/2003	ND	ND	ND	ND	ND	ND
MW-3	1/6/2004	ND	ND	ND	ND	ND	4.7
MW-3	4/19/2004	ND	ND	ND	1.7	0.8	4.7 ND
MW-3	7/28/2004	ND	ND	ND	ND	ND	ND
MW-3	11/17/2004		ND	ND	ND	ND	ND
MW-3	2/21/2005	ND	ND	ND	ND	ND	ND
MW-3	5/31/2005	ND	ND	ND	ND	ND	ND
	01410000	ND	ND	ND	ND	ND	ND
MW-4	2/4/2003	ND		ND	ND	ND	ND
MW-4	9/9/2003	ND	ND		ND	ND	ND
MW-4	1/6/2004	ND	ND	ND ND	0.7	ND	2.6
MW-4	4/19/2004	ND	ND		ND	ND	ND
MW-4	7/28/2004	ND	ND	ND	ND ND	ND ND	ND
MW-4	11/17/2004		ND	ND	ND ND	ND ND	ND
MW-4	2/21/2005	ND	ND	ND	ND ND	ND	ND
MW-4	5/31/2005	ND	ND	ND	MD	IAD	NU

TABLE 2 GROUNDWATER SAMPLE ANALYTICAL RESULTS

Frank's Stop and Go 610 West Olive Avenue Porterville, California 93257

Well Number	Sampling Date	TPH-g EPA 5030 μg/L PCL 50.0	MTBE EPA 8020 μg/L PCL 0.5	Benzene EPA 8020 μg/L PCL 0.5	Toluene EPA 8020 μg/L PCL 0.5	Ethylbenzene EPA 8020 μg/L PCL 0.5	Xylenes EPA 8020 μg/L PCL 0.5
2818/ 2	2/4/2003	ND	ND	ND	ND	ND	ND
MW-5 MW-5	9/9/2003	ND	ND	ND	ND	ND	ND
MW-5	1/6/2004	ND	ND	ND	ND	ND	ND
	4/19/2004	ND	ND	ND	0.8	ND	2.9
MW-5	7/28/2004	ND	ND	ND	ND	ND	ND
MW-5	11/17/2004	ND ND	ND	ND	ND	ND	ND
MW-5	2/21/2005	ND	ND	ND	ND	ND	ND
MW-5	5/31/2005	ND	ND	ND	ND	ND	ND
MW-5	5/3/1/2005	IAID	ND	110	110		
MW-6	2/21/2005	ND	ND	ND	ND	ND	ND
MW-6	5/31/2005	ND	ND	ND	ND	ND	ND
INIAA-O	3/3 1/2003	1412					

ND Not detected or below the Practical Quantification Limit (PCL) listed for each constituent. MCLs for EPA 8020 in μ g/L: benzene=1; toluene=150; ethylbenzene=700; total xylenes=1750. CAL-EPA February 1991 interim action level for MTBE: 35 μ g/L.

Table 3 Construction Details of Active Monitoring Wells Franks Stop and Go 610 West Olive Avenue Porterville, California 93257

			Top of	Screened			
	Well		Casing	Interval	Well Depth		
	Construction	Casing Dia.	Elev. (ft.,	(ft.,	(ft.,	Survey	Survey
Well	Date	(inches)	TBM) ¹	BTOC) ²	BTOC) ²	Northings	Eastings
MW-1	10/20/2000	2	444.63	25-40	40.00	NI	NI
MW-2	1/12/2001	2	445.00	18-38	38.00	NI	NI
MW-3	1/12/2001	2	444.65	18-38	38.00	NI	NI
MW-4	1/21/2003	2	444.99	15-40	40.00	NI	NI
MW-5	1/22/2003	2	444.40	15-40	40.00	NI	NI
MW-6	12/8/2004	2	444.29	26-46	46.00	NI	NI

ft., TBM = Elevation in feet measured realtive to a mean sea level

² ft., BTOC = Feet below top of casing

 $^{^{3}}$ NI = No information readily available

APPENDIX A FIELD SAMPLING DATA SHEETS CHAIN-OF-CUSTODY RECORD CERTIFIED ANALYTICAL REPORTS

PROJECT: Frank's Stop and Go

610 West Olive Avenue Porterville, California File No. 4451-99 Date: 5/31/05

GROUNDWATER WELL MEASUREMENTS

DATE	TIME	WELL NO.	DEPTH TO WATER BELOW TOP OF CASING
5/31/05	1:00 p.m.	MW-1	29.50
5/31/05	1:00 p.m.	MW-2	30.02
5/31/05	1:30 p.m.	MW-3	29.70
5/31/05	1:45 p.m.	MW-4	29,95
5/31/05	2:00 p.m.	MW-5	30.05
5/31/05	2:15 p.m.	MW-6	28.20

CTL CONSOLIDATED TESTING LABORATORIES, INC.

ils and Materials Testing

Geotechnical and Environmental Drilling

Field Inspection

JOB NO: CAS/
DATE: 5-31-05

MONITORING WELL PURGING, DEVELOPING, AND SAMPLING RECORD

	PROJECT LOCATION: Franks Stop-90 SAMPLER NAME: 50507							
	SAMPLE LOCATION	mw-1	10 - 2	MW-3	nu-4	M-W5		
	SCREEN INTERVAL (Top/Bottom) (feet))			The state of the s				
2	CASING DIAMETER (In)	9 11						
	DEPTH TO FREE PRODUCT	M-Maintephonemetra.	**Hologian _{ing}	W/1) (MM) W 1	McCommence.	NA CONTRACTOR OF THE PARTY OF T		
	TOTAL DEPTH OF WELL (feet)	43.32	37.70	37.72	36.82	39.72		
0	DEPTH TO WATER (from top of well casing)	29.50	30.02	29.70				
Š	FACTOR-2"=X.163 - 4"=X.653	13.84	7.68	8.07	8.87	9.17		
9	VOLUME OF WATER IN WELL (gallons)	9.95	1.25	1.30	1.44	1.49		
ة مُختى	REMOVE SMALL SAMPLE							
7	TIME AND DATE WATER LEVEL TAKEN	1:00/50	1:15-15-31	1:30 /5-31	1:45 /5/5	2:00/5:31		
3	TURBIDITY	CL04 DY	CLEAR	clarine	. Martin and a state of the control	do companyon of the second		
CAPS	TEMPERATURE (°F) / (°C)	/ 25-5	1 244	127-4		<u> </u>		
	pH READING	75/	734	6.90	>.34	;·····································		
	ELECTRICAL CONDUCTIVITY	361	360	411	361	544		
Z	THICKNESS OF STANDING PRODUCT (feet)	Name and Association of the Control	Annual Communication of the Co	Summarien	And the second s	Military Markety,		
	PETROLEUM SHEEN	***************************************	#3445454.	en manage production of the second of the se	, and 1 and	gill horizon,		
	PETROLEUM ODOR	And the same and t	*George process	49.413 ^(callori)	walescript	process.		
	FREE PRODUCT BAILED (gallon)	Омуниции.	grand (a) polytical and a training of	HARRY 1.	Marie Control of the	within accionary.		
	TIME AND DATE SAMPLED	4:15 /5:31	3:15 / 531	3:15153	10:15/6=1	9:45/6:6		
*11	DEPTH TO WATER (from top of well casing) (feet)	20.00	31.10	29.70	31.08	31.00		
	FOUR VOLUMES OF WATER REMOVED (gallons)	9	5	5.2	5.76	5.96		
3	TEMPERATURE (°F) / (°C)	/23.5	124.2	126.2				
ļ	pH READING	フ・フ・ト	7.40	7.0	>,30	7.17		
	ELECTRICAL CONDUCTIVITY	356	365	425	370	5 10		
NOT	ES:			· · · · · · · · · · · · · · · · · · ·	BARRE FULL	LS ON SITE		
	FULL EMPTY ARRIVAL /							
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CIL CONSOLIDATED TESTING LABORATORIES, INC.

Joils and Materials Testing

Geotechnical and Environmental Orilling

Field Inspection

JOB NO.	445		~
DATE: 5	- 31.	05	

MONITORING WELL PURGING. DEVELOPING, AND SAMPLING RECORD

PRE	DIEGTLOGATION: FRANKS STOP S	L				
SA	MPLER NAME: LOS VAY CL	ett til til til til til til til til til t		و در دار دا		
	SAMPLE LOCATION	MW-6	ennomentus (m. 1725-1971) (m. 1725-1			
- Arthodox Arthodox	SCREEN INTERVAL (Top/Bottom) (feet))				1	and the second seco
S C	CASING DIAMETER (In)	2 //	4.5 Security 17 Security of the second construction of the second construct		1100 Ann 2 an 2 an An Ivan Ivan Ivan Ivan Ivan Ivan Ivan Iva	VAPV4-P-144
PURGING	DEPTH TO FREE PRODUCT	Management of the state of the		Alles		
	TOTAL DEPTH OF WELL (feet)	45.61			·-·	
PRIOR TO	DEPTH TO WATER (from top of well casing)	58.50			//····································	
Ň	FACTOR-2"=X.163 4"=X.653	17.41		**************************************		
9	VOLUME OF WATER IN WELL (gallons)	2.63		11		
V. Free Lan	REMOVE SMALL SAMPLE					TANIS
ALL WL	TIME AND DATE WATER LEVEL TAKEN	2:15/53	1	/		1
S	TURBIDITY	dean			-	***************************************
CAPS	TEMPERATURE (°F) / (°C)	1225	1	, and		1
	pH READING	7.52	Annaha and an annaha an			
XEMON M	ELECTRICAL CONDUCTIVITY	380			***************************************	· · · · · · · · · · · · · · · · · · ·
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	THICKNESS OF STANDING PRODUCT (feet)	And the second s	147-1468-1174-1144-1144-1144-1144-1144-1144-114		***************************************	ereniging for the territory of the property of all of Advantages and the contract of the contr
T.Du.	PETROLEUM SHEEN	зудавания.				PARTIES PLANES IN CONTROL PARTIES AND ARREST PARTIE
	PETROLEUM ODOR	Natural position .	***************************************			
	FREE PRODUCT BAILED (gallon)	**************************************		.		######################################
	TIME AND DATE SAMPLED	10:45 655			/	Ī
	DEPTH TO WATER (from top of well casing) (feet)	28.92				
	FOUR VOLUMES OF WATER REMOVED (gallons)	11,32	·····			
3	TEMPERATURE (°F) / (°C)	1220	1	1	1	
Ψ,	pH READING	> 23				
	ELECTRICAL CONDUCTIVITY	377				
NOT	ES installed New Plastic Baile	R IN ME	U-6			S ON SITE
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NSOLIDATED TESTING LABORATOR 603 East Worth Avenue • Porterville, CA 93257 Office: (559) 782-8389	- 1	. !		le, Po			ampling the		dwə	Transport Chest T	360	=	=	Ξ		33					SPECIAL HANDLING		NESS D						
CONSOLIDATED TESTING LABORATORIES 603 East Worth Avenue • Porterville, CA 93257 Office: (550) 781-0571 • FAX: (559) 782-8389	5	Soils & Materials Testing	je Js	Project Address 610 W. Olive Avenue,	95		lattest that the proper field sampling procedures were used during the	nese samples.		Lab IO Nimbar		187	,)	J. 5w	<u> </u>						124 HOURS 1 EXPEDITED 48 HOURS 1 SEVEN DAY	(#) OF BUSINESS DAYS						
		Soils & Mat	Project Manager David Harris	Project Address 610 W. Ollv	Project Number	4451-99	l attest that the	collection of tr		Sample ID Number	mw ~ l	Mu - 2		J. 191 W		1 ~						CI 24 HOURS CI EXPEDITED CI SEVEN DAY	D FAX						

CASTLE ANALYTICAL LABORATORY

Environmental Testing Services Certificate #2480 2333 Shuttle Drive, Atwater, CA 95301

Phone: (209) 384-2930 Fax: (209) 384-1507

Consolidated Testing Laboratories, Inc.

603 E. Worth Ave. Porterville, CA 93257 Attn: David Harris Client Project ID: 4451-99

Client Project Name: Frank's Stop and Go

Reference Number: 8169 Sample Description: Water

Sample Prep/Analysis Method: EPA 5030/8015, 8020

Lab Numbers: 8169-1W, 2W, 3W, 4W, 5W

Sampled: See Below Received: 06-02-05 Extracted: 06-07-05 Analyzed: 06-07-05 Reported: 06-09-05

TOTAL PETROLEUM HYDROCARBONS - GASOLINE WITH BTEX DISTINCTION

ANALYTE	REPORTING LIMIT µg/L	SAMPLE ID MW-1 (µg/L)	SAMPLE ID MW-2 (µg/L)	SAMPLE ID MW-3 (µg/L)	SAMPLE ID MW-4 (µg/L)	SAMPLE ID MW-5 (µg/L)	
MTBE	0.50	ND	ND	ND	ND	ND	
BENZENE	0.50	ND	ND	ND	ND	ND	
TOLUENE	0.50	ND	ND	ND	ND	ND	
ETHYLBENZENE	0.50	ND	ND	ND	ND	ND	
TOTAL XYLENES	0.50	ND	ND	ND	ND	ND	
GASOLINE RANGE HYDROCARBONS	50	ND	ND	ND	ND	ND	
Report Limit Multiplication F	Factor:	1	1	1	1	1	
Date Sampled:		05-31-05	05-31-05	05-31-05	06-01-05	06-01-05	

Surrogate % Recovery:

FID: 98.4% / PID: 98.9%

FID: 96.6% / PID: 97.8%

FID: 96.7% / PID: 97.8%

FID: 98.4% / PID: 99.4%

FID: 102% / PID: 103%

Instrument ID:

VAR-GC1

VAR-GC1

VAR-GC1

VAR-GC1

VAR-GC1

Analytes reported as ND were not detected or below the Practical Quantitation Limit Practical Quantitation Limit = Reporting Limit x Report Limit Multiplication Factor

APPROVED BY:

Clari J. Cone

Laboratory Manager

APPROVED BY:

James C. Phillips Laboratory Director

CASTLE ANALYTICAL LABORATORY

2333 Shuttle Drive, Atwater, CA 95301 **Environmental Testing Services** Phone: (209) 384-2930 Certificate #2480 Fax: (209) 384-1507 Client Project ID: 4451-99 Consolidated Testing Laboratories, Inc. Sampled: 06-01-05 603 E. Worth Ave. Client Project Name: Frank's Stop and Go Received: 06-01-05 Porterville, CA 93257 Reference Number: 8169 Extracted: 06-07-05 Attn: David Harris Sample Description: Water Analyzed: 06-07-05 Sample Prep/Analysis Method: EPA 5030/8015, 8020 Reported: 06-09-05 Lab Numbers: 8169-6W

TOTAL PETROLEUM HYDROCARBONS - GASOLINE WITH BTEX DISTINCTION

ANALYTE	REPORTING LIMIT	SAMPLE ID
ANALITE	NEI ORTHO EIVIT	MW-6
	μg/L	(µg/L)
MTBE	0.50	ND
BENZENE	0.50	ND
TOLLIENE	0.50	ND
TOLUENE	0.50	ND
ETHYLBENZENE	0.50	ND
TOTAL XYLENES	0.50	ND
OACOLINE BANGE		
GASOLINE RANGE HYDROCARBONS	50	ND
.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Report Limit Multiplication	Factor:	1

Surrogate % Recovery:	FID: 96.8% / PID: 98.0%	
Instrument ID:	VAR-GC1	

Analytes reported as ND were not detected or below the Practical Quantitation Limit Practical Quantitation Limit = Reporting Limit x Report Limit Multiplication Factor

APPROVED BY:

Clari J. Cone

Laboratory Manager

APPROVED BY:

James & Phillips Laboratory Director

CASTLE ANALYTICAL LABORATORY

Environmental Testing Services

2333 Shuttle Drive, Atwater, CA 95301

Certificate # 2480

Phone: (209) 384-2930 Fax: (209) 384-1507

Consolidated Testing Laboratories, Inc

603 E. Worth Ave. Porterville, CA 93257 Attn: David Harris Client Project ID: 4451-99

Client Project Name: Frank's Stop and Go

Reference Number: 8169 Sample Description: Water Analyst: Jim Phillips Method: EPA 5030/8015M,8020

Instrument ID: Var-GC1 Extracted: 06-07-05 Analyzed: 06-07-05 Reported: 06-09-05

QUALITY CONTROL DATA REPORT

ANALYTE	Gasoline	MTBE	Benzene	Toluene	Ethyl Benzene	Total Xylenes
Spike Concentration:	110	2.16	1.34	7.58	1.82	8.88
Units:	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
LCS Batch #:	VW-6075	VW-6075	VW-6075	VW-6075	VW-6075	VW-6075
LCS % Recovery: Surrogate Recovery:	140% 106%	130% 101%	115% 101%	110% 101%	117% 101%	112% 101%
Control Limits:	70-130 %	70-130 %	70-130 %	70-130 %	70-130 %	70-130 %
MS/MSD Batch #:	VW-6075	VW-6075	VW-6075	VW-6075	VW-6075	VW-6075
Spike Concentration:	110	2.16	1.34	7.58	1.82	8.88
MS % Recovery: Surrogate Recovery:	104% 101%	87.7% 99.4%	98.6% 99.4%	98.2% 99.4%	101% 99.4%	99.8% 99.4%
MSD % Recovery: Surrogate Recovery:	113% 101%	69.3% 98.7%	101% 98.7%	98.7% 98.7%	101% 98.7%	100% 98.7%
Relative % Difference:	8.00%	23.4%	2.62%	0.550%	0.861%	0.176%
Method Blank : Surrogate Recovery:	ND 95.9%	ND 95.7%	N D 95.7%	ND 95.7%	ND 95.7%	ND 95.7%

The LCS (Laboratory Check Sample) is a control sample of known, interferent free matrix that is fortified with representative analytes and analyzed using the same reagents, preparation and analytical methods employed for the samples. The LCS % recovery is used for validation of sample batch results. Due to matrix effects, the QC limits and recoveries for MS/MSD's are advisory only and are not used to accept or reject batch results.

ANALYST:

Clari J. Cone Laboratory Manager APPROVED BY:

James C. Phillips Laboratory Director